AEP EAST Companies Transmission Formula Rate Revenue Requirement
Actual Costs Through December 31, 2023
True-up Included with rates effective January 1, 2025

AEP Zone Transmission Service Revenue Requirement

Line No.			AEP Annual Revenue Requirement	APCo Annual Revenue Requirement	I&M Annual Revenue Requirement	KPCo Annual Revenue Requirement	KNG Annual Revenue Requirement	OPCo Annual Revenue Requirement	WPCo Annual Revenue Requirement
A.	**Network Service**								
1	REVENUE REQUIREMENT (w/o incentives)	(TCOS Ln 1)	$1,200,932,551	$481,746,849	$197,548,308	$85,133,658	$7,347,757	$413,516,204	$15,639,775
2	LESS: REVENUE CREDITS	(TCOS Ln 2)	$41,334,113	$12,021,642	$8,042,305	$508,929	$116,131	$17,241,777	$3,403,329
3	CURRENT YEAR ZONE 1 AEP NETWORK SERVICE REVENUE REQUIREMENT	(TCOS Ln 3)	$1,159,598,438	$469,725,207	$189,506,003	$84,624,729	$7,231,626	$396,274,427	$12,236,447
4	LESS: REVENUE REQUIREMENTS INCLUDED IN LINE 1 FOR:								
5	RTEP UPGRADES (W/O INCENTIVES)	(TCOS Ln 5)	$42,734,137	$27,855,790	$5,599,850	$0	$0	$9,162,606	$115,892
6	OTHER ZONAL UPGRADES (W/O INCENTIVES)	(Worksheet K)	$0	$0	$0	$0	$0	$0	$0
7	SUBTOTAL		$42,734,137	$27,855,790	$5,599,850	$0	$0	$9,162,606	$115,892
8	EXISTING ZONAL ATRR (W/O INCENTIVES)	(Ln 3- Ln 7)	$1,116,864,301	$441,869,417	$183,906,153	$84,624,729	$7,231,626	$387,111,821	$12,120,555
9	INCENTIVE REVENUE REQUIREMENT FOR ZONAL PROJECTS	(Worksheet K)	$0	$0	$0	$0	$0	$0	$0
10	EXISTING ZONAL ATRR (W/ INCENTIVES)	(Ln 8 + Ln 9)	$1,116,864,301	$441,869,417	$183,906,153	$84,624,729	$7,231,626	$387,111,821	$12,120,555
11	PRIOR YEAR TRUE-UP (2017 including interest)	(Worksheet Q)	$0	$0	$0	$0	$0	$0	$0
11a	Facility Credits under PJM OATT Section 30.9	(TCOS Ln 3)	$9,386,584		$343,910			$9,042,674	
12	**EXISTING ZONAL ATRR FOR PJM OATT**	(Ln 10 + Ln 11)	**$1,126,250,885**	**$441,869,417**	**$184,250,063**	**$84,624,729**	**$7,231,626**	**$396,154,495**	**$12,120,555**
B.	**Point-to-Point Service**								
13	2023 AEP East Zone Network Service Peak Load (1 CP)		22,825.60 MW						
14	Annual Point-to-Point Rate in $/MW - Year	(Ln 12 / Ln 13)	$49,341.57						
15	Monthly Point-to-Point Rate in $/MW - Month	(Ln 14 / 12)	$4,111.80						
16	Weekly Point-to-Point Rate in $/MW - Weekly	(Ln 14 / 52)	$948.88						
17	Daily On-Peak Point-to-Point Rate in $/MW - Day	(Ln 14 / 260)	$189.78						
18	Daily Off-Peak Point-to-Point Rate in $/MW - Day	(Ln 14 / 365)	$135.18						
19	Hourly On-Peak Point-to-Point Rate in $/MW - Hour	(Ln 14 / 4160)	$11.86						
20	Hourly Off-Peak Point-to-Point Rate in $/MW - Hour	(Ln 14 / 8760)	$5.63						
C.	**PJM Regional Service**								
21	RTEP UPGRADE ATRR W/O INCENTIVES	(Ln 7)	42,734,137	27,855,790	5,599,850	-	-	9,162,606	115,892
22	ADDITIONAL ATRR FOR FERC-APPROVED INCENTIVES ON RTEP	(Worksheet K)	-	-	-	-	-	-	-
23	TRUE-UP ADJUSTMENT INCLUDING INTEREST	(Worksheet Q)	-	-	-	-	-	-	-
24	**RTEP ATRR FOR PJM COLLECTION UNDER SCHEDULE 12**		**$ 42,734,137**	27,855,790	5,599,850	-	-	9,162,606	115,892

AEP EAST Companies Transmission Formula Rate Revenue Requirement
Actual Costs Through December 31, 2023
True-up Included with rates effective January 1, 2024

AEP Transmission Schedule 1A Revenue Requirements

Line No.			AEP Annual Revenue Requirement	APCo Annual Revenue Requirement	I&M Annual Revenue Requirement	KPCo Annual Revenue Requirement	KNG Annual Revenue Requirement	OPCo Annual Revenue Requirement	WPCo Annual Revenue Requirement
A.	**Schedule 1A ARR**								
1	Total Load Dispatch & Scheduling (Account 561) (TCOS Line 15)		$21,976,920	$11,292,938	$6,544,590	$2,132,410	$13,262	$540,886	$1,452,833
2	Less: Load Disptach - Scheduling, System Control and Dispatch Services (321.88.b)		$13,966,412	$6,757,186	$4,813,644	$1,368,435	$0	-$70,043	$1,097,189
3	Less: Load Disptach - Reliability, Planning & Standards Development Services (321.92.6)		$4,051,850	$1,973,833	$1,390,481	$369,553	$0	$0	$317,982
4	Total 561 Internally Developed Costs	(Ln 1 - Ln 2 - Ln 3)	$3,958,658	$2,561,919	$340,465	$394,421	$13,262	$610,929	$37,662
5	Less: PTP Service Credit		$682,209	$843,772	$106,388	$82,329	-$5,750	-$367,199	$22,668
6	EXISTING ZONAL ARR	(Ln 4 - Ln 5)	$3,276,449	$1,718,147	$234,077	$312,092	$19,013	$978,128	$14,994
7	PRIOR YEAR TRUE-UP with Interest	(Worksheet Q)	$0	$0	$0	$0	$0	$0	$0
8	Net Schedule 1A Revenue Requirement for Zone		$3,276,449	$1,718,147	$234,077	$312,092	$19,013	$978,128	$14,994
B.	**Schedule 1A Rate Calculations**								
9	2023 AEP East Zone Annual MWh		121,151,970 MWh						
10	AEP Zone Rate for Schedule 1A Service.	(Line 8 / Line 9)	$0.0270						